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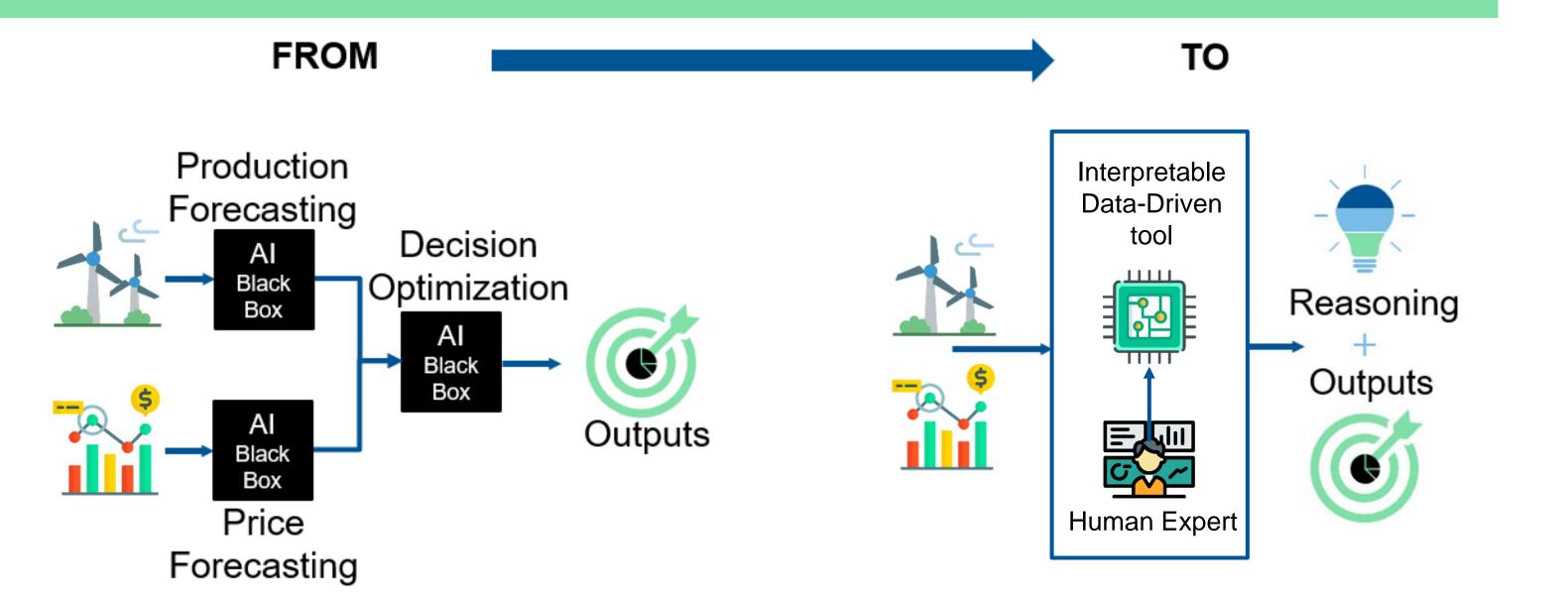
Optimizing wind energy trading decisions using interpretable AI-based tools – the symbolic regression approach –



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Context and Motivation

- Artificial Intelligence (AI) based tools have proven their efficiency in various applications in the energy sector ranging from forecasting to optimization and decision making.
- Despite the advantages of data-driven models, AI-based tools are often seen as black-box models and this penalizes their acceptability by end-users (traders, power system operators a.o.).
- **Developing interpretable of AI tools is a major challenge** for the wider adoption of AI in the energy sector.
- Incorporating Human Expert knowledge in such tools is expected to increase



performance and facilitate better generalization of the obtained strategies.

Objectives

USE OF SYMBOLIC REGRESSION

Proposal and validation of a **data-driven** modelling approach that leverages genetic programming (GP) to derive **interpretable** decisions, called symbolic expressions.

ENHANCING INTERPRETABILITY

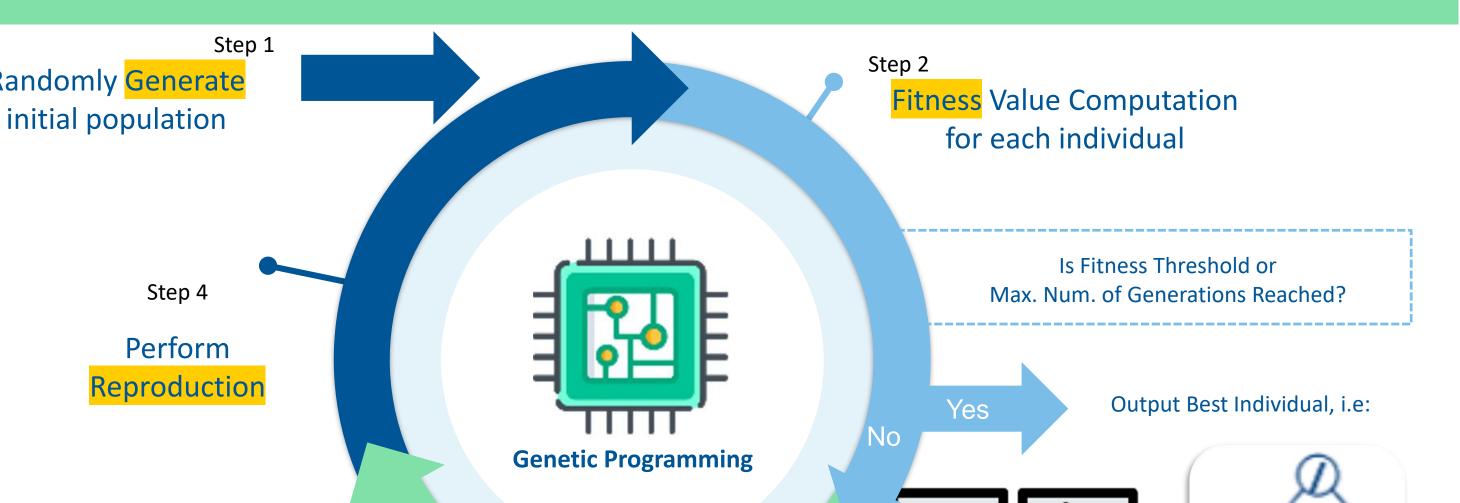
We introduce a **penalty metric** that **reduces the complexity** of symbolic expressions by penalizing each solution with the number of operations performed.

INCLUDE HUMAN EXPERT KNOWLEDGE

We demonstrate expert knowledge integration in the data-driven algorithm that facilitates the concept of **"Human in the Loop"** by **tailoring the grammatical space** of symbolic expressions to the expert needs.

Methods

We are using **Symbolic Regression (SR)** from **Genetic Programming** algorithm to derive **interpretable analytical expressions** that represent our model. Those equations result according to a value-oriented reward function. The optimal solutions are selected naturally mimicking the biological theory of survival of the fittest. After the production of several individual tree structures that represent the analytical expressions, reproduction mechanisms are utilized to proceed to the next generation of analytical solutions, until we meet a determined threshold.



We propose a fitness metric tailored to the trading of a dual-pricing market Step 3 which is formed as follows: $\rho^{market} = \pi^{da} p^E - \left[-\lambda^{\uparrow} (p^E - p^{offer})^{-} + \lambda^{\downarrow} (p^E - p^{offer})^{+}\right]$ Application of Selection mechanism *imbalance cost* where ρ^{market} is the revenue obtained by bidding ρ^{offer} when the actual energy produced is equal to ρ^{E} . $2 \times \frac{x-y}{z}$ The decision derived from GP is defined as Z. The objective is to **minimize the imbalance cost** of our $op(Z) = \frac{\operatorname{len}(Z) - 1}{2}$ i. e: op(Z) = 3trading decisions as well the complexity of the final decision. The penalty metric for complexity is defined as : Case study / Open Data: Results **Improvement from bidding the point forecast** Our observations indicate that 17MW Wind Farm Sotavento, Portugal. interpretable strategies the **High Prices** Normal Prices Low Prices Market prices from ENTSO-e Transparency produced by SR are equally • Training: 11 months / Testing: 10 months effective as the ones derived by • Scenarios for Low (L), Normal (N) and High (H) ut [%] 30 analytical Opt. Quantile, across Prices, global SR model (g), expert splits based all three different market price 25 on hour of the day (h), and price spreads (p) scenarios. On top of that, when • Grammatic Spaces: expert knowledge introduces • SO: [+,-,÷,×] functions in grammatic space • S1:[G0, mean,75%-quantile,25%-quantile]

Analytical Q. Ng:S0 Ng:S1 Nh:S0 Nh:S1 Np:S0 Np:S1

Smart4RES

Acknowledgements

This work is carried out in part in the frame of the European project Smart4RES supported by the H2020 Framework Program and in part in the frame the Marie-Curie COFUND project Ai4theSciences. G1, SR performs better than Opt. Quantile by identifying a solution that further minimizes Imbalance Penalties.



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Actions



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